



South San Joaquin Irrigation District
Adopted 2025 Budget

Adopted by the Board of Directors on November 26, 2024

Attachment A



	2025 Proposed Budget
OPERATING REVENUES	
Irrigation sales	4,112,690
Treated water sales	12,267,108
Other water sales	150,000
Electric sales	1,467,000
Other	328,540
Total Operating Revenues	18,325,338
OPERATING EXPENSES	
Wages	11,842,002
Payroll taxes and benefits	7,732,361
Materials and supplies	3,691,879
Maintenance, repairs, and improvements	746,534
Utilities	3,643,340
General and administrative	9,750,658
Depreciation	9,471,058
Total Operating Expenses	46,877,832
INCOME (LOSS) FROM OPERATIONS	(28,552,494)
NONOPERATING REVENUES (EXPENSES)	
Investment earnings	1,903,170
Proposition 13 subvention	8,645,000
Gain (loss) on property and equipment	50,000
Tri-Dam Power Authority distributions	3,500,000
Tri-Dam Project distributions	14,000,000
Other nonoperating revenue	32,979
Total Nonoperating Revenues (Expenses)	28,131,149
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(421,345)
Capital contributions	2,546,832
CHANGE IN NET POSITION	\$ 2,125,487



2025 Proposed Budget
Income Statement by Line of Business

	Irrigation	Division 9	Water Treatment	Retail Electric	Solar Farm	Consolidated
OPERATING REVENUES						
Irrigation sales	3,841,263	271,427	-	-	-	4,112,690
Treated water sales	-	-	12,267,108	-	-	12,267,108
Other water sales	150,000	-	-	-	-	150,000
Electric sales	100,000	-	-	-	1,367,000	1,467,000
Other	361,519	-	-	-	-	361,519
Total Operating Revenues	4,452,782	271,427	12,267,108	-	1,367,000	18,358,317
OPERATING EXPENSES						
Wages	7,714,391	77,921	3,311,971	522,305	215,414	11,842,002
Payroll taxes and benefits	5,334,716	34,619	2,010,969	224,674	127,383	7,732,361
Materials and supplies	2,021,590	57,500	1,607,689	3,800	1,300	3,691,879
Maintenance, repairs, and improvements	372,297	2,150	344,482	1,000	26,605	746,534
Utilities	453,220	297,000	2,890,290	1,515	1,315	3,643,340
General and administrative	3,770,679	21,100	1,612,746	4,324,739	21,394	9,750,658
Depreciation	4,164,000	36,000	4,750,000	-	472,000	9,422,000
Amortization	31,455	-	17,603	-	-	49,058
Total Operating Expenses	23,862,348	526,290	16,545,750	5,078,033	865,411	46,877,832
INCOME (LOSS) FROM OPERATIONS	(19,409,566)	(254,864)	(4,278,642)	(5,078,033)	501,589	(28,519,515)
NONOPERATING REVENUES (EXPENSES)						
Investment earnings	1,793,170	10,000	100,000	-	-	1,903,170
Proposition 13 subvention	8,645,000	-	-	-	-	8,645,000
Gain (loss) on property and equipment	50,000	-	-	-	-	50,000
Tri-Dam Power Authority distributions	3,500,000	-	-	-	-	3,500,000
Tri-Dam Project distributions	14,000,000	-	-	-	-	14,000,000
Total Nonoperating Revenues (Expenses)	27,988,170	10,000	100,000	-	-	28,098,170
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	8,578,604	(244,864)	(4,178,642)	(5,078,033)	501,589	(421,345)
Capital contributions	-	97,955	2,448,877	-	-	2,546,832
CHANGE IN NET POSITION	\$ 8,578,604	\$ (146,909)	\$ (1,729,765)	\$ (5,078,033)	\$ 501,589	\$ 2,125,487

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2025 Proposed Budget Compared to Past Budget Amounts

	2023 Budget	2024 Budget	2025 Budget	2025 Budget Change from 2024			2025 Budget Change from 2023		
OPERATING REVENUES									
Irrigation sales	\$ 2,207,119	\$ 3,171,154	\$ 4,112,690	\$ 941,536		30%	\$ 1,905,571		86%
Treated water sales	\$ 13,617,309	\$ 11,312,593	\$ 12,267,108	954,515		8%	(1,350,201)		-10%
Other water sales	\$ 100,000	\$ 150,000	\$ 150,000	-		0%	50,000		50%
Electric sales	\$ 600,000	\$ 850,000	\$ 1,467,000	617,000		73%	867,000		145%
Other	\$ 265,749	\$ 277,403	\$ 328,540	51,137		18%	62,791		24%
Total Operating Revenues	16,790,177	15,761,150	18,325,338	2,564,188		16%	1,535,161		9%
OPERATING EXPENSES									
Wages	\$ 10,963,979	\$ 11,364,039	\$ 11,842,002	477,963		4%	878,023		8%
Payroll taxes and benefits	\$ 6,929,419	\$ 7,656,366	\$ 7,732,361	75,995		1%	802,942		12%
Materials and supplies	\$ 3,215,042	\$ 3,485,659	\$ 3,691,879	206,220		6%	476,837		15%
Maintenance, repairs, and improvements	\$ 1,102,562	\$ 1,357,843	\$ 746,534	(611,309)		-45%	(356,028)		-32%
Utilities	\$ 3,270,881	\$ 3,273,555	\$ 3,643,340	369,785		11%	372,459		11%
General and administrative	\$ 8,015,724	\$ 8,453,465	\$ 9,750,658	1,297,193		15%	1,734,934		22%
Depreciation	\$ 8,183,744	\$ 8,382,656	\$ 9,422,000	1,039,344		12%	1,238,256		15%
Amortization	\$ -	\$ -	\$ 49,058	49,058		0%	49,058		0%
Total Operating Expenses	41,681,351	43,973,584	46,877,832	2,904,248		7%	5,196,481		12%
INCOME (LOSS) FROM OPERATIONS	(24,891,174)	(28,212,433)	(28,552,494)	(340,061)		1%	(3,661,320)		15%
NONOPERATING REVENUES (EXPENSES)									
Investment earnings	\$ 1,065,000	\$ 1,750,000	\$ 1,903,170	153,170		9%	838,170		79%
Proposition 13 subvention	\$ 7,522,249	\$ 8,333,911	\$ 8,645,000	311,089		4%	1,122,751		15%
Interest expense	\$ -	\$ -	\$ -	-		0%	-		0%
Gain (loss) on property and equipment	\$ -	\$ -	\$ 50,000	50,000		0%	50,000		0%
Tri-Dam Power Authority distributions	\$ 400,000	\$ 1,000,000	\$ 3,500,000	2,500,000		250%	3,100,000		775%
Tri-Dam Project distributions	\$ 8,900,000	\$ 10,000,000	\$ 14,000,000	4,000,000		40%	5,100,000		57%
Other nonoperating revenue	\$ -	\$ -	\$ 32,979	32,979		0%	32,979		0%
Total Nonoperating Revenues (Expenses)	17,887,249	21,083,911	28,131,149	7,047,238		33%	10,243,900		57%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(7,003,925)	(7,128,522)	(421,345)	6,707,177		-94%	6,582,580		-94%
Capital contributions	\$ 1,399,036	\$ 1,998,040	\$ 2,546,832	548,792		27%	1,147,796		82%
CHANGE IN NET POSITION	(5,604,889)	(5,130,482)	2,125,487	7,255,969		-141%	7,730,376		-138%

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2025 Proposed Budget Compared to Past Actual Amounts

	2023 Actual	2024 Estimated Actual	2025 Budget	2025 Budget to Actual Change from 2024			2025 Budget to Actual Change from 2023		
OPERATING REVENUES									
Irrigation sales	\$ 2,059,239	\$ 3,143,694	\$ 4,112,690	\$ 968,996		31%	\$ 2,053,451		100%
Treated water sales	\$ 11,882,608	\$ 10,353,677	\$ 12,267,108	1,913,431		18%	384,500		3%
Other water sales	\$ 128,192	\$ 165,612	\$ 150,000	(15,612)		-9%	21,808		17%
Electric sales	\$ 897,165	\$ 882,348	\$ 1,467,000	584,652		66%	569,835		64%
Other	\$ 789,461	\$ 460,602	\$ 328,540	(132,062)		-29%	(460,921)		-58%
Total Operating Revenues	15,756,665	15,005,933	18,325,338	3,319,405		22%	2,568,673		16%
OPERATING EXPENSES									
Wages	\$ 10,370,089	\$ 11,002,312	\$ 11,842,002	839,690		8%	1,471,913		14%
Payroll taxes and benefits	\$ 16,898,555	\$ 7,099,354	\$ 7,732,361	633,007		9%	(9,166,194)		-54%
Materials and supplies	\$ 3,319,188	\$ 3,445,105	\$ 3,691,879	246,774		7%	372,691		11%
Maintenance, repairs, and improvements	\$ 710,988	\$ 713,814	\$ 746,534	32,720		5%	35,546		5%
Utilities	\$ 2,934,340	\$ 3,185,534	\$ 3,643,340	457,806		14%	709,000		24%
General and administrative	\$ 4,111,833	\$ 6,583,132	\$ 9,750,658	3,167,526		48%	5,638,825		137%
Depreciation	\$ 8,425,807	\$ 8,926,334	\$ 9,422,000	495,666		6%	996,193		12%
Amortization	\$ 49,059	\$ 49,058	\$ 49,058	-		0%	(1)		0%
Total Operating Expenses	46,819,860	41,004,643	46,877,832	5,873,189		14%	57,972		0%
INCOME (LOSS) FROM OPERATIONS	(31,063,195)	(25,998,710)	(28,552,494)	(2,553,784)		-10%	2,510,701		-8%
NONOPERATING REVENUES (EXPENSES)									
Investment earnings	\$ 4,122,236	\$ 3,750,011	\$ 1,903,170	(1,846,841)		-49%	(2,219,066)		-54%
Proposition 13 subvention	\$ 9,080,656	\$ 9,200,000	\$ 8,645,000	(555,000)		-6%	(435,656)		-5%
Interest expense	\$ (3,467)	\$ -	\$ -	-		0%	3,467		-100%
Gain (loss) on property and equipment	\$ 120,861	\$ 126,940	\$ 50,000	(76,940)		-61%	(70,861)		-59%
Tri-Dam Power Authority distributions	\$ 2,200,000	\$ 4,745,000	\$ 3,500,000	(1,245,000)		-26%	1,300,000		59%
Tri-Dam Project distributions	\$ 12,370,000	\$ 16,442,000	\$ 14,000,000	(2,442,000)		-15%	1,630,000		13%
Undistributed earnings TriDam	\$ 7,827,066	\$ -	\$ -	-		0%	(7,827,066)		-100%
Total Nonoperating Revenues (Expenses)	35,768,281	34,317,440	28,131,149	(6,186,291)		-18%	(7,637,132)		-21%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	4,705,086	8,318,730	(421,345)	(8,740,075)		-105%	(5,126,431)		-109%
Capital contributions	3,636,808	1,474,341	2,546,832	1,072,491		73%	(1,089,976)		-30%
CHANGE IN NET POSITION	\$ 8,341,894	\$ 9,793,071	\$ 2,125,487	\$ (7,667,584)		-78%	\$ (6,216,407)		-75%



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BUDGET ID#	PROJECT NAME	DESCRIPTION	JANUARY 2025 - DECEMBER 2025	JANUARY 2026 - MARCH 2026	2025 CAPITAL BUDGET (JAN 2025 - MAR 2026)
ADMINISTRATION					
ADM24.01	Cubicle Workspace Re-design	Replace current cubicles in finance department to expand and create a more efficient work area	\$ 30,000	\$ -	\$ 30,000
ADMIN TOTAL			\$ 30,000	\$ -	\$ 30,000
IRRIGATION					
ENG19.03	Canyon Tunnel Project	JSC Bypass Tunnel Study & Design (Canyon Tunnel). Amounts shown are SSJID's 72% share of total project cost.	\$ 9,826,760	\$ 4,732,700	\$ 14,559,460
ENG21.18	X-W Pipeline Connection Project	WMP CIP ID 2720_2 - Installation of 4,000 LF of 48" RGRCP and three control boxes. Construction to commence Fall 2024	\$ 1,011,626	\$ -	\$ 1,011,626
ENG22.04a	2024-25 Cutdown Pour Over Walls (Qty. 7)	Cutting down of existing pour over walls and adding aluminum rails and slides. (Per WMP rate of 5ea per year). This season 7 ea will be installed (40% in Q4 2024 & 60% in Q1 2025). 5ea were planned in the previous season (2023/2024) but did not get installed due to project volume.	\$ 35,700	\$ -	\$ 35,700
ENG22.04b	2025-26 Cutdown Pour Over Walls (Qty. 5)	Cutting down of existing pour over walls and adding aluminum rails and slides. Per WMP rate of 5ea per year. (40% in Q4 2025 & 60% in Q1 2026)	\$ 17,000	\$ 79,500	\$ 96,500
ENG22.10	Woodward Spillway Support	Woodward Spillway Support	\$ 15,000	\$ -	\$ 15,000
ENG22.30	Main Office Pavement Replacement Project	Grind and Overlay of parking lot area at main office. including restriping. Grind the whole section of AC (assuming 4", to be verified) and repaving. We also are going to remove and replace some bad areas of concrete behind the shop and add conduit for future charging stations behind Building A & B	\$ 300,000	\$ -	\$ 300,000
ENG22.34	Q/Qc Regulation Reservoir	Approx. 52 acre-ft Regulation reservoir to serve downstream Q and Qc and to be a drain for Lateral K system.	\$ 2,455,000	\$ 280,000	\$ 2,735,000
ENG24.01	MDC Bank Stabilization & Shotcrete (Drop 2) Sta. 58+50 to 79+50 (2,100') by Contractor WMP CIP ID 2110_1	MDC Bank Stabilization & Shotcrete (Drop 2) Sta. 58+50 to 79+50 (2,100') by Contractor. Construction Winter 2026/2027 WMP CIP ID 2110_1	\$ 15,000	\$ -	\$ 15,000
ENG24.02	FCOC Recirculation Reservoir & Pipeline	FCOC Recirculation Reservoir. Preliminary design is needed to determine preferred alignment of proposed pipeline prior to planned development in the area. Preliminary design to be initiated in 2025 and potential to obtain additional easement as necessary in 2026. Plan is to move quickly and obtain easements in planned developed areas where development may inhibit alignment opportunities. Construction anticipated to commence 8 to 10 years.	\$ 50,000	\$ 50,000	\$ 100,000
ENG24.04	Lateral Oa Sta. 84 - 24" Float Valve (Oa5 Box)	Lateral Oa Sta. 84 - 24" Float Valve (Oa5 Box) (WMP ID#F48) (40% in Q4 2024 & 60% in Q1 2025)	\$ 52,308	\$ -	\$ 52,308



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BUDGET ID#	PROJECT NAME	DESCRIPTION	JANUARY 2025 -	JANUARY 2026 -	2025 CAPITAL
			DECEMBER 2025	MARCH 2026	BUDGET (JAN 2025 - MAR 2026)
ENG24.05	Lateral Oa Sta. 97 - 24" Float Valve (Oa6 Box)	Lateral Oa Sta. 97 - 24" Float Valve (Oa6 Box) (WMP ID#F49) (40% in Q4 2024 & 60% in Q1 2025)	\$ 48,228	\$ -	\$ 48,228
ENG24.06	Lateral Oa Sta. 124 - 16" Float Valve (Oa6a Box)	Lateral Oa Sta. 124 - 16" Float Valve (Oa6a Box) (WMP ID#F50) (40% in Q4 2024 & 60% in Q1 2025)	\$ 37,380	\$ -	\$ 37,380
ENG24.07	Lateral Qb Sta. 0 - 12" Float Valve, Headwall, & ITRC Flap Gates	Lateral Qb Sta. 0 - 12" Float Valve, Headwall, & ITRC Flap Gates (WMP ID#F59) (40% in Q4 2024 & 60% in Q1 2025)	\$ 72,060	\$ -	\$ 72,060
ENG24.08	Lateral Da Sta. 34 - 12" Float Valve (Da1 Box)	Lateral Da Sta. 34 - 12" Float Valve (Da1 Box) (WMP ID#F59) (40% in Q4 2024 & 60% in Q1 2025)	\$ 32,952	\$ -	\$ 32,952
ENG24.10	MDC Drop 7 Spill Gates Replacement (4 each)	MDC Drop 7 Spill Gates Replacement (4 each) (Purchase of Gates in Q1 2025 & Installation in Q1 2026)	\$ 150,000	\$ 41,500	\$ 191,500
ENG24.11	Sexton Road Bridge at MDC - Shotcrete Liner	Sexton Road Bridge at MDC - Shotcrete Liner	\$ 46,970	\$ -	\$ 46,970
ENG24.12	Lateral W190dd3dd to We Connection (48" RGRC - 3,000 LF)	The project is to follow the X-W Connection Project slated for construction in Q4 2024 and the relocation of the X66dd pipeline at the development at the Hat Ranch Properties. Project consist of a 2,300 LF pipeline connecting the W190dd3dd to the Lateral We and 700 LF from the W7 Box to the W/Wc connection box in order to provide two each 30 cfs heads of water into the Lateral W and We distribution area.	\$ 1,305,000	\$ 1,050,000	\$ 2,355,000
ENG24.13	Lateral Oa Sta. 97 Control Box Replacement (Oa6 Box)	Lateral Oa Sta. 97 Control Box Replacement (Oa6 Box) (40% in Q4 2024 & 60% in Q1 2025)	\$ 43,620	\$ -	\$ 43,620
ENG25.05	2025-26 Annual Control Box Modification (1ea)	Work is identified in the WMP as a control box modification. This work includes converting a flood valve into a control box or convert a single cell control box into a pour over control box	\$ 26,000	\$ 39,000	\$ 65,000
ENG25.10	2025-26 Float Valves Installations (2ea)	Float valves are mechanical devices that help facilitate operations maintain downstream level control on pipelines for sprinkler customers. Per the WMP, the District is slated to install approximately two each float valves per year as they are prompted to supply service. Staff plans to have fabricator furnish the ten each float valve steel frames in Q2 of 2025 for all the planned float valves planned from 2025-2029.	\$ 64,800	\$ 85,200	\$ 150,000



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BUDGET ID#	PROJECT NAME	DESCRIPTION	JANUARY 2025 - DECEMBER 2025	JANUARY 2026 - MARCH 2026	2025 CAPITAL BUDGET (JAN 2025 - MAR 2026)
ENG25.11	2026-27 Float Valves Installations (2ea)	Float valves are mechanical devices that help facilitate operations maintain downstream level control on pipelines for sprinkler customers. Per the WMP, the District is slated to install approximately two each float valves per year as they are prompted to supply service. Staff plans to have fabricator furnish the ten each float valve steel frames in Q2 of 2025 for all the planned float valves planned from 2025-2029. Includes 3% annual escalator from 2025.	\$ 8,000	\$ -	\$ 8,000
ENG25.12	2027-28 Float Valves Installations (2ea)	Float valves are mechanical devices that help facilitate operations maintain downstream level control on pipelines for sprinkler customers. Per the WMP, the District is slated to install approximately two each float valves per year as they are prompted to supply service. Staff plans to have fabricator furnish the ten each float valve steel frames in Q2 of 2025 for all the planned float valves planned from 2025-2029. Includes 3% annual escalator from 2025.	\$ 8,000	\$ -	\$ 8,000
ENG25.13	2028-29 Float Valves Installations (2ea)	Float valves are mechanical devices that help facilitate operations maintain downstream level control on pipelines for sprinkler customers. Per the WMP, the District is slated to install approximately two each float valves per year as they are prompted to supply service. Staff plans to have fabricator furnish the ten each float valve steel frames in Q2 of 2025 for all the planned float valves planned from 2025-2029. Includes 3% annual escalator from 2025.	\$ 8,000	\$ -	\$ 8,000
ENG25.14	2029-30 Float Valves Installations (2ea)	Float valves are mechanical devices that help facilitate operations maintain downstream level control on pipelines for sprinkler customers. Per the WMP, the District is slated to install approximately two each float valves per year as they are prompted to supply service. Staff plans to have fabricator furnish the ten each float valve steel frames in Q2 of 2025 for all the planned float valves planned from 2025-2029. Includes 3% annual escalator from 2025.	\$ 8,000	\$ -	\$ 8,000
ENG25.15	2025-26 'District Control Box Replacement/Rehabilitation (2ea)	Project is annual replacement or rehabilitation as deemed appropriate for two control boxes. Includes single cell and pour over control boxes. Budget includes full replacement of two pour over control boxes per year.	\$ 54,000	\$ 81,000	\$ 135,000
ENG25.20	2025-26 New Control Box at an Identified Location	Identified in WMP ID# 3390_0, 1 each new control box per year, as identified to facilitate and support operations as identified in the WMP,12ea identified locations between 2022-2034.	\$ 27,000	\$ 40,500	\$ 67,500
ENG25.25	2025-26 New Concrete Control Structures at Ditches (1ea Location)	Identified in WMP ID# 3340_1 & 3401_2, new control structures at ditches. WMP figured rate of 9 each in 20 years. Figured to construct every other year. Current priority from Operations is to install at T Ditch at T pipeline (Woods Box)	\$ 44,200	\$ 66,300	\$ 110,500



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BUDGET ID#	PROJECT NAME	DESCRIPTION	JANUARY 2025 - DECEMBER 2025	JANUARY 2026 - MARCH 2026	2025 CAPITAL BUDGET (JAN 2025 - MAR 2026)
ENG25.26	2025-26 Automated Gates at Ditches (1 ea location)	Identified in WMP ID# 3360_1 & 3361_2, Automated Gates at ditches. WMP figured rate of 9 each in 20 years. Figured to construct every other year. Estimate figures the need of two each overshot or undershot gates at each ditch location to coincide with structure replacement in ENG25.25. Current priority from Operations is to install at T Ditch at T pipeline (Woods Box)	\$ 47,200	\$ 70,800	\$ 118,000
ENG25.31	Control Room Driveway Automated Gate & Drop 13 Security Gate	1 each sixteen foot wide automated gate for the driveway at the control room and a double 12 ft wide gate (non-automated) at Drop 13 to secure the Main Distribution Canal and control room.	\$ 50,000	\$ -	\$ 50,000
ENG25.32	Woodward Dam 14 Structure Abandonment	Abandon the existing concrete flow control structure and conduit at Dam 14 per DSOD request (District to perform field work).	\$ 28,000	\$ 30,000	\$ 58,000
ENG25.33	Woodward Dam 2 - Piezometer P5 Replacement	Piezometer Replacement (P5) at Dam 2 (Contracted)	\$ 4,000	\$ -	\$ 4,000
MAINT22.04	Unidentified Pipe Lining (10,000 LF - 2024Q4 - 2025Q1)	Unidentified Pipe Lining (10,000 LF - 2024Q4 - 2025Q1)	\$ 505,000	\$ -	\$ 505,000
MAINT24.01	Unidentified Pipe Lining (12,500 LF - 2025Q4 - 2026Q1)	Unidentified Pipe Lining (12,500 LF - 2025Q4 - 2026Q1). Includes 3% annual multiplier from 2024/2025 estimates	\$ 650,188	\$ 650,188	\$ 1,300,375
ENG21.02	Lateral Bc Capacity Enhancement Project (7,200 LF)	WMP CIP ID: 2730_2 & 2731_2. Project is to provide two heads of water totalling 50CFS to the Bc/Bf split at East side of R/R. Project may include upsizing the current pipeline or adding an additional barrel. Preliminary design is need to determine best alternative. Assumes this project gets built with Eng23.03 BK/Bkf Regulation Reservoir in Winter of 2028/2029	\$ -	\$ 60,000	\$ 60,000
ENG22.08	Long Tunnel Downstream Portal and Liner Deformation Improvements	Long Tunnel Downstream Portal and Liner Deformation Improvements WMP CIP ID 1220_0 & 1230_0	\$ -	\$ 30,000	\$ 30,000
IRRIGATION TOTAL			\$ 17,046,991	\$ 7,386,688	\$ 24,433,679
SCADA					
SCADA24.03	Main Distribution Canal SCADA Equipment Replacement and Integration.	Main Distribution Canal SCADA Equipment Replacement and Integration.	\$ 140,000	\$ -	\$ 140,000
SCADA25.01	2025-26 Phase 2 - SCADA Master Plan - MDC Drops	This is for the master plan for the next 5 each MDC Drops in queue	\$ 250,000	\$ -	\$ 250,000
SCADA25.06	Two Way Radio System	SSJID crews to purchase and install digital radios throughout whole District. To be installed in all operation vehicles.	\$ 150,000	\$ -	\$ 150,000



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BUDGET ID#	PROJECT NAME	DESCRIPTION	JANUARY 2025 - DECEMBER 2025	JANUARY 2026 - MARCH 2026	2025 CAPITAL BUDGET (JAN 2025 - MAR 2026)
SCADA TOTAL			\$ 540,000	\$ -	\$ 540,000
SHOP					
SHOP20.07	Truck	2024 pickup 4X4 for Division 1. ****Move to 2025****	\$ 43,099	\$ -	\$ 43,099
SHOP20.08	Truck	2024 pickup 4X4 for Division 3 ****Move to 2025****	\$ 43,099	\$ -	\$ 43,099
SHOP20.09	Truck	2024 pickup 4X4 for Division 5 ****Move to 2025****	\$ 43,099	\$ -	\$ 43,099
SHOP24.01	Forklift Battery	10,000lb. Battery Electric Forklift	\$ 127,488	\$ -	\$ 127,488
SHOP24.03	Telehandler	5500lb. Telehandler for the Control Room	\$ 108,537	\$ -	\$ 108,537
SHOP24.05	Truck Body	Custom welding body for 2024 Ram 5500 chassis I.D. 23.16, body to be designed and built by Douglass Bodies.	\$ 87,683	\$ -	\$ 87,683
SHOP25.01	Building B - Bathroom Remodel	Bathroom Remodel in Building B	\$ 250,000	\$ -	\$ 250,000
SHOP24.14	Vehicle	New vehicle for Finance/Administrtrive Manager	\$ -	\$ 64,950	\$ 64,950
SHOP TOTAL			\$ 703,005	\$ 64,950	\$ 767,955
SOLAR FARM					
SLR24.01	Repowering Project	Solar Farm Phase PV2 (.8 MW) & Phase PV1 North and South (1.1 MW), project coordination and engineering. Battery Energy Storage System (BESS) in 2027 and 2028. Includes consulting work from Mel Bradley and Jolt.	\$ 1,045,000	\$ -	\$ 1,045,000
SLR25.01	Solar Farm Security	Enhanced security to protect solar farm investment	\$ 50,000	\$ -	\$ 50,000
SOLAR FARM TOTAL			\$ 1,095,000	\$ -	\$ 1,095,000
WATER TREATMENT PLANT					
SHOP19.42	Truck	2024 Crew Cab pickup for WTP Manager.	\$ 53,575	\$ -	\$ 53,575
WTP20.07	Membrane Filter Replacement Contract	Complete Membrane Filter Replacement of all 8 Trains. Contract with Suez.	\$ 518,058	\$ -	\$ 518,058
WTP21.16d	Backup Power, Generator	Backup power at WTP - step 3 - Purchase a 2MW generator (Sell existing 500kw generator, ~\$20,000)	\$ 2,100,000	\$ -	\$ 2,100,000
WTP23.22	Replace Upper Intake Air Compressor	Replace upper intake air compressor	\$ 35,000	\$ -	\$ 35,000
WTP24.02	M2 Storage Tank Interior Painting	M2 Storage Tank Interior Painting & Coating Inspector Fees	\$ 700,000	\$ -	\$ 700,000
WTP24.07	Flowmeter - TBS	Replacement flowmeter for TBS	\$ 35,000	\$ -	\$ 35,000
WTP24.08	Flowmeter - M3	Replacement flowmeter for M3	\$ 20,000	\$ -	\$ 20,000
WTP24.09	Flowmeter - M2	Replacement flowmeter for M2	\$ 20,000	\$ -	\$ 20,000
WTP24.10	Flowmeter L1	Replacement flowmeter for L1	\$ 20,000	\$ -	\$ 20,000
WTP24.19	Chemical resistant floor coating in CIP room	Chemical resistant floor coating in CIP room	\$ 100,000	\$ -	\$ 100,000
WTP25.01	HART Communicator	Tool for IT to calibrate level/pressure transmitters. This will work on all of the WTP Rosemount level/pressure units	\$ 12,000	\$ -	\$ 12,000
WTP25.02	Lathrop L2 Sleeve Valve Actuator Replacement	purchase FTC butterfly valve and actuator for the L2 site	\$ 50,000	\$ -	\$ 50,000
WTP25.23	Replace Recycle Pump Station VFDs		\$ 65,000	\$ -	\$ 65,000
WTP23.44	Permeate Motor	Spare permeate motor	\$ -	\$ 15,000	\$ 15,000



Attachment A

BUDGET ID#	PROJECT NAME	DESCRIPTION	2025 CAPITAL BUDGET		
			JANUARY 2025 - DECEMBER 2025	JANUARY 2026 - MARCH 2026	
WTP24.15	ARC Flash Coordination Study	ARC Flash Coordination Study	\$ -	\$ 65,000	\$ 65,000
WTP25.04	Raw Water Flowmeter Replacement	Replace the influent flow meters in the Rate of Flow Yard at the WTP.	\$ -	\$ 70,000	\$ 70,000
WTP25.07	Lathrop L1 Tank Paint Repair	The exterior knuckle of the tank has peeling paint and is in need of repair. A coating inspector will be part of the cost of this repair to ensure the tank is prepared and coated properly.	\$ -	\$ 150,000	\$ 150,000
WTP25.08	Pretreatment air compressor replacements	Two air compressors used to power valves and other equipment in the WTP pretreatment equipment will have reached their lifespan by 2026 and will be in need of replacement.	\$ -	\$ 70,000	\$ 70,000
WTP25.22	Limitorque actuator		\$ -	\$ 200,000	\$ 200,000
WTP25.24	TBS Liquid Amonia Sulfate Conversion		\$ -	\$ 140,000	\$ 140,000
WTP TOTAL			\$ 3,728,633	\$ 710,000	\$ 4,438,633
GRAND TOTAL			\$ 23,143,629	\$ 8,161,638	\$ 31,305,267

Capital Budget Excluding Water Treatment Plant \$ 19,414,996 \$ 7,451,638 \$ 26,866,634

NOTE: Board approval of the 2025 budget grants approval for staff to commence the items listed in this document, capital expenditures scheduled for January 2025 - March 2026.